

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 5(2026)

1 **IN THE MATTER OF** the **Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1 (the
3 “**EPCA**”) and the **Public Utilities Act**, RSNL 1990,
4 Chapter P-47 (the “**Act**”), as amended and
5 regulations thereunder; and
6

7 **IN THE MATTER OF** a filing by Newfoundland
8 Power Inc. in accordance with Order No.
9 P.U. 4(1997-98) to update the cost factors used
10 in its Contribution in Aid of Construction policy.
11

12
13 **WHEREAS** Newfoundland Power Inc. (“Newfoundland Power”) is a corporation duly organized
14 and existing under the laws of the Province of Newfoundland and Labrador, is a public utility
15 within the meaning of the **Act**, and is also subject to the provisions of the **EPCA**; and
16

17 **WHEREAS** Order No. P.U. 4(1997-98) required, among other things, that:
18

19 Newfoundland Power file annually, together with an affidavit, a schedule of current costs and
20 the effective CIAC Policy appendices entitled, Distribution Plant Upgrade Cost for CIACs, and
21 both Residential and General Service Distribution Line Cost per Metre for CIACs; and
22

23 **WHEREAS** on February 12, 2026 Newfoundland Power submitted an update to the costs factors
24 used in its Contribution in Aid of Construction (“CIAC”) policy to be effective March 4, 2026
25 including:

- 26 i) Revised Schedule A, Distribution Line Cost Per Metre for Domestic CIACs;
27 ii) Revised Schedule B, Distribution Line Cost Per Metre for General Service CIACs;
28 iii) Revised Schedule C, Distribution Plant Support Table for General Service CIACs; and
29 iv) Revised Schedule D, Distribution Plant Upgrade Cost for General Service CIACs; and
30

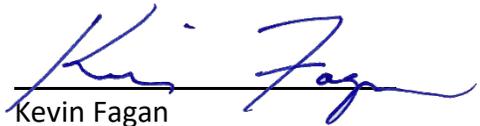
31 **WHEREAS** the current CIAC policy of Newfoundland Power, effective January 27, 2025, was
32 approved in Order No. P.U. 4(2025); and
33

34 **WHEREAS** the Board has reviewed the schedules submitted by Newfoundland Power, as well as
35 the supporting information received with respect to these schedules, and is satisfied the revised
36 cost factors should be approved.

1 **IT IS THEREFORE ORDERED THAT:**

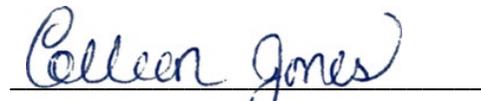
- 2
- 3 1. The Board approves the revised cost factors as set out in Schedules A, B, C and D to this Order
- 4 to be used in the calculation of all CIACs effective from March 4, 2026, and where
- 5 advantageous to the customer, on all CIACs quoted but unpaid as of March 4, 2026.
- 6
- 7 2. Newfoundland Power shall submit a revised CIAC policy incorporating the revisions approved
- 8 herein.
- 9
- 10 3. Newfoundland Power shall pay the expenses of the Board arising from this Application.

DATED at St. John's, Newfoundland and Labrador this 25th day of February, 2026.


Kevin Fagan
Chair and Chief Executive Officer


John O'Brien, FCPA, FCA, CISA
Commissioner


Jo-Anne Galarneau, LL.B, CMA, ICD.D
Commissioner


Colleen Jones
Assistant Board Secretary

**NEWFOUNDLAND POWER INC.
DISTRIBUTION LINE COST PER METRE FOR DOMESTIC CIACs**

TYPE OF CONSTRUCTION	COST / METRE ¹ \$
<u>LINE EXTENSIONS</u> SINGLE PHASE	61

¹ This cost factor does not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$7.25 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$475 charge will be applied for each required easement beyond the distance of the Basic Investment.

**NEWFOUNDLAND POWER INC.
 DISTRIBUTION LINE COST PER METRE
 FOR GENERAL SERVICE CIACs**

TYPE OF CONSTRUCTION	COST / METRE ¹ \$
<u>LINE EXTENSIONS</u>	
SINGLE PHASE	61
THREE PHASE	87
<u>UPGRADES</u> ²	
SINGLE PHASE TO THREE PHASE	68
TWO PHASE TO THREE PHASE	40

¹ These cost factors do not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$7.25 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$475 charge will be applied for each required easement beyond the distance of the Basic Investment.

² These costs include only the cost associated with primary conductors and related hardware in upgrades. For additional costs refer to Appendix C: Distribution Plant Upgrade Cost for General Service CIACs.

**NEWFOUNDLAND POWER INC.
DISTRIBUTION PLANT SUPPORT TABLE
FOR GENERAL SERVICE CIACs**

Annual Load Factor	Dollars per kW/kVA ¹
Less than 5%	118
5% - 9.9%	170
10% - 14.9%	186
15% - 19.9%	212
20% - 24.9%	229
25% - 29.9%	239
30% - 34.9%	253
35% - 39.9%	269
40% - 44.9%	284
45% - 49.9%	296
50% - 54.9%	305
55% - 59.9%	313
60% - 64.9%	327
65% - 69.9%	332
70% and Over	337

¹ The Additional Load based Investment, which applies to customers with a maximum annual demand exceeding 10 kW, will be determined by multiplying (i) the estimated maximum annual demand, less 10 kW, and (ii) the appropriate dollars per kW/kVA.

**NEWFOUNDLAND POWER INC.
DISTRIBUTION PLANT UPGRADE COST
FOR GENERAL SERVICE CIACs**

TYPE OF TRANSFER OR REPLACEMENT	COST ¹ (\$)
REPLACE POLES - UP TO 45'	4,600
ADDITIONAL POLES	2,560
DISTRIBUTION SECONDARY PER POLE / SPAN	
Transfer Only	1,150
Replace Conductor	1,440
SERVICE DROP PER POLE / SPAN	
Transfer Only	110
Replace Conductor	220
TRANSFORMER MOUNTINGS	
Single Transformer	1,490
Two or Three Transformers	3,690
POLE GUY	
Transfer Only	60
Replace Guy	130
REPLACE ANCHOR	1,070
ADDITIONAL ANCHOR	620
STREETLIGHTING - TRANSFER SINGLE FIXTURE	340
STREETLIGHTING DUPLEX PER POLE / SPAN	
Transfer Only	110
Replace Conductor	210

¹ Includes all overheads.